Bowling Green, Kentucky

#### **FINANCIAL STATEMENTS**

June 30, 2018 and 2017

### WESTERN KENTUCKY UNIVERSITY WKYU-TV Bowling Green, Kentucky

#### FINANCIAL STATEMENTS June 30, 2018 and 2017

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#### INDEPENDENT AUDITOR'S REPORT

President Timothy C. Caboni and Members of the Board of Regents Western Kentucky University Bowling Green, Kentucky

#### **Report on the Financial Statements**

We have audited the accompanying financial statements of WKYU-TV (the "Station"), a public broadcasting entity operated by Western Kentucky University, as of and for the years ended June 30, 2018 and 2017, and the related notes to the financial statements, which collectively comprise the Station's financial statements as listed in the table of contents.

#### Management's Responsibility for the Financial Statements

Management is responsible for the preparation and fair presentation of these financial statements in accordance with accounting principles generally accepted in the United States of America; this includes the design, implementation, and maintenance of internal control relevant to the preparation and fair presentation of financial statements that are free from material misstatement, whether due to fraud or error.

#### Auditor's Responsibility

Our responsibility is to express an opinion on these financial statements based on our audits. We conducted our audits in accordance with auditing standards generally accepted in the United States of America. Those standards require that we plan and perform the audits to obtain reasonable assurance about whether the financial statements are free from material misstatement.

An audit involves performing procedures to obtain audit evidence about the amounts and disclosures in the financial statements. The procedures selected depend on the auditor's judgment, including the assessment of the risks of material misstatement of the financial statements, whether due to fraud or error. In making those risk assessments, the auditor considers internal control relevant to the Station's preparation and fair presentation of the financial statements in order to design audit procedures that are appropriate in the circumstances, but not for the purpose of expressing an opinion on the effectiveness of the Station's internal control. Accordingly, we express no such opinion. An audit also includes evaluating the appropriateness of accounting policies used and the reasonableness of significant accounting estimates made by management, as well as evaluating the overall presentation of the financial statements.

We believe that the audit evidence we have obtained is sufficient and appropriate to provide a basis for our audit opinion.

#### **Opinion**

In our opinion, the financial statements referred to above present fairly, in all material respects, the financial position of the Station as of June 30, 2018 and 2017, and the changes in its financial position and its cash flows thereof for the years then ended in accordance with accounting principles generally accepted in the United States of America.

#### Emphasis of Matter

As discussed in Note 2, the financial statements present only the Station and do not purport to, and do not, present fairly the financial position of Western Kentucky University as of June 30, 2018 and 2017, and the changes in its financial position and its cash flow for the years then ended in accordance with accounting principles generally accepted in the United States of America. Our opinion is not modified with respect to this matter.

As discussed in Note 2, in the year ended June 30, 2018, the Station adopted new accounting guidance, GASB Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions, which resulted in a restatement of the Station's July 1, 2017 net position in the amount of \$312,199. Our opinion is not modified with respect to this matter.

#### Other Matter

#### Required Supplementary Information

Accounting principles generally accepted in the United States of America require that the Management's Discussion and Analysis on pages 3 – 7, the Schedules of the Station's Proportionate Share of the Net Pension Liability on page 39, the Schedules of the Station's Pension Contributions on page 40, the Schedules of the Station's Proportionate Share of the Net OPEB Liability on page 41 and the Schedules of the Station's OPEB Contributions on page 42, be presented to supplement the financial statements. Such information, although not a part of the financial statements, is required by the Governmental Accounting Standards Board who considers it to be an essential part of financial reporting for placing the financial statements in an appropriate operational, economic, or historical context. We have applied certain limited procedures to the required supplementary information in accordance with auditing standards generally accepted in the United States of America, which consisted of inquiries of management about the methods of preparing the information and comparing the information for consistency with management's responses to our inquiries, the financial statements, and other knowledge we obtained during our audits of the financial statements. We do not express an opinion or provide any assurance on the information because the limited procedures do not provide us with sufficient evidence to express an opinion or provide any assurance.

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Louisville, Kentucky January 25, 2019

#### Introduction

The following Management's Discussion and Analysis ("MD&A") provides an overview of the financial position and activities of WKYU-TV (the "Station") for the year ended June 30, 2018, with selected comparative information for the years ended June 30, 2017 and 2016. This discussion has been prepared by management and should be read in conjunction with the financial statements and the notes thereto, which follow this section. The financial statements and related notes and this discussion and analysis are the responsibility of management.

The Station is located on the campus of Western Kentucky University (the "University"). The Station broadcasts Public Broadcasting Service and local programs that inform, enrich and entertain in concert with the mission of the University. The Station's skilled staff, students and volunteers serve viewers with comprehensive music and information programs that reflect current affairs, history and cultures.

#### Fiscal Year 2018 Highlights

- The Station's net position decreased by \$468,869; (34.5%).
- Operating revenues decreased by \$967; (0.0%) to \$382,658.
- Operating expenses decreased by \$75,749; (2.8%).
- Nonoperating revenues decreased by \$102,875; (4.6%).

#### **Governmental Accounting Standards**

The MD&A, financial statements and accompanying notes are prepared in accordance with the Governmental Accounting Standards Board ("GASB") pronouncements.

#### Statements of Net Position

The statements of net position present a financial picture of the Station's financial condition at the end of the fiscal year by reporting assets (current and noncurrent), deferred outflows of resources, liabilities (current and noncurrent), deferred inflows of resources and net position (assets less liabilities).

#### Assets

Total assets of the Station at the end of fiscal year 2018, 2017 and 2016 were \$1,785,037, \$2,042,753 and \$2,317,166, respectively, of which cash and net capital assets represented the largest portions. Cash totaled \$1,380,341 or 77.3% of total assets at June 30, 2018, and net capital assets totaled \$359,131 or 20.1% of total assets at June 30, 2018. Cash totaled \$1,260,976 or 61.7% of total assets at June 30, 2017, and net capital assets totaled \$732,322 or 35.8% of total assets at June 30, 2017.

#### Liabilities

Liabilities of the Station totaled \$3,232,528, \$4,004,848 and \$3,732,835 at June 30, 2018, 2017 and 2016, respectively, of which unearned revenue of \$400,322, \$222,409 and \$172,321 and represented 12.4%, 5.6% and 4.6% of total liabilities, respectively. Financing associated with the acquisition of the Television Production Truck accounted for \$0 or 0% of the Station's total liabilities at June 30, 2018 and \$271,955 or 6.8% of the Station's total liabilities at June 30, 2017.

#### **Net Position**

Net position of the Station was \$(1,827,664), \$(1,358,795) and (\$1,230,217) at June 30, 2018, 2017 and 2016, respectively, and were divided into two major categories, defined as follows:

- Net investment in capital assets This category represents the Station's equity in equipment.
- *Unrestricted* This category represents net position held by the Station that have no formal restrictions placed upon them.

#### Condensed Statements of Net Position June 30, 2018, 2017 and 2016

ASSETS	<u>2018</u>	<u>2017</u>	<u>2016</u>
Current assets Capital assets, net Total assets	\$ 1,425,906 359,131 1,785,037	\$ 1,310,431	\$ 1,164,300
DEFERRED OUTFLOWS OF RESOURCES Total deferred outflows of resources	493,376	690,460	296,209
Total assets and deferred outflows of resources	<u>\$ 2,278,413</u>	<u>\$ 2,733,213</u>	\$ 2,613,375
Current liabilities Net pension/OPEB liabilities Non-current portion of long-term debt Total liabilities	\$ 426,516 2,806,012 	\$ 513,492 3,491,356 	\$ 461,560 2,999,320 271,955 3,732,835
DEFERRED INFLOWS OF RESOURCES  Total deferred inflows of resources	873,549	87,160	110,757
NET POSITION  Net investment in capital assets Unrestricted  Total net position	359,131 (2,186,795) (1,827,664)	460,367 (1,819,162) (1,358,795)	615,726 (1,845,943) (1,230,217)
Total liabilities, deferred inflows of resources and net position	<u>\$ 2,278,413</u>	\$ 2,733,213	<u>\$ 2,613,375</u>

#### Statements of Revenues, Expenses and Changes in Net Position

The Statements of Revenues, Expenses and Changes in Net Position, which is generally referred to as the income statement, presents the total revenues (operating and nonoperating) received and earned by the Station and expenses (operating and nonoperating) paid and owed by the Station and income or loss from operations for the fiscal year.

#### Revenues

Total operating revenues, which exclude University appropriations, of the Station were \$382,658, \$383,625 and \$339,907 for fiscal years ended June 30, 2018, 2017 and 2016, respectively.

The Station received \$1,010,828, \$979,963 and \$1,033,001 during 2018, 2017 and 2016 of University appropriations and \$420,305, \$403,088 and \$410,598 during 2018, 2017 and 2016, respectively, of administrative support from the University, which is classified as nonoperating revenues. These funds were used to support Station operating activities.

#### **Expenses**

Total operating expenses of the Station for 2018, 2017 and 2016 were \$2,662,084, \$2,737,833 and \$2,750,104, respectively.

#### Condensed Statements of Revenues, Expenses and Changes in Net Position Years ended June 30, 2018, 2017 and 2016

REVENUES Operating revenues	<u>2018</u>	<u>2017</u>	<u>2016</u>
Operating revenues  Business and industry underwriting	\$ 17,398	\$ 40,198	\$ 41,706
Production	365,060	342,822	296,905
In-kind contributions	200	605	1,296
Total operating revenues	382,658	383,625	339,907
EXPENSES			
Operating expenses			
Program services	1,555,171	1,473,443	1,492,361
Supporting services	733,722	823,788	791,571
Depreciation	373,191	440,602	466,172
Total operating expenses	2,662,084	2,737,833	2,750,104
Operating loss	(2,279,426)	(2,354,208)	(2,410,197)
NONOPERATING REVENUES (EXPENSE)			
General appropriations from Western			
Kentucky University	1,010,828	979,963	1,033,001
Grants from Corporation for Public			
Broadcasting	609,217	778,100	793,827
Indirect administrative support	420,305	403,088	410,598
Miscellaneous income	89,349	78,192	66,387
Interest expense  Net nonoperating revenues	(6,943) 2,122,756	(13,713) 2,225,630	(20,315) 2,283,498
· •	2,122,730	2,223,030	2,203,490
Change in net position	(156,670)	(128,578)	(126,699)
Net position, beginning of year	(1,358,795)	(1,230,217)	(1,103,518)
Cumulative effect – Adoption of GASB 75	(312,199)	-	-
Net position, beginning of year, as restated	(1,670,994)	(1,230,217)	(1,103,518)
Net position, end of year	<u>\$ (1,827,664</u> )	<u>\$ (1,358,795</u> )	<u>\$ (1,230,217)</u>

#### Statements of Cash Flows

The statement of cash flows provides a summary of the sources and uses of cash by defined categories. The primary purposes of the statement of cash flows are to provide information about the Station's cash receipts and payments during the year and to help assess the Station's ability to generate future net cash flows to meet obligations as they become due.

The major sources of cash from operating activities were business and industry underwriting of \$17,398, \$40,198 and \$41,706 and production of \$365,060, \$342,822 and \$296,905 for fiscal years 2018, 2017 and 2016, respectively. The most significant uses of cash for operating activities were payments to employees of \$1,064,395, \$981,012 and \$1,102,938 and to suppliers of \$1,230,116, \$1,258,040 and \$1,177,898 during 2018, 2017 and 2016, respectively.

The cash flows from noncapital financing activities included \$1,431,133, \$1,383,051 and \$1,443,600 during 2018, 2017 and 2016, respectively, received as general appropriations and indirect support from the University and \$737,130, \$828,188 and \$809,867 received during 2018, 2017 and 2016, respectively, from the Corporation for Public Broadcasting, which are the largest sources of cash for the fiscal years.

The cash flows from capital and related financing activities included \$278,898, \$298,959 and \$278,895 paid for capital assets and capital lease obligation payments, during fiscal years 2018, 2017 and 2016, respectively.

#### Condensed Statements of Cash Flows Years ended June 30, 2018, 2017 and 2016

	<u>2018</u>	<u>2017</u>	<u>2016</u>
Net cash used in operating activities Net cash provided by noncapital financing activities Net cash used in capital and related activities Increase in cash Cash, beginning of year	\$ (1,909,349) 2,307,612 (278,898) 119,365 1,260,976	\$ (1,855,427) 2,289,433 (298,959) 135,047 1,125,929	\$ (1,943,428) 2,319,854 (278,895) 97,531 1,028,398
Cash, end of year	<u>\$ 1,380,341</u>	<u>\$ 1,260,976</u>	<u>\$ 1,125,929</u>

#### Capital Assets and Long-Term Obligations

#### Capital Assets

As of June 30, 2018, 2017 and 2016, the Station had \$359,131, \$732,322 and \$1,152,866 net investment in capital assets consisting of equipment, net of accumulated depreciation of \$7,060,902, \$6,687,711 and \$6,247,106, respectively. Capital assets at June 30, 2018, 2017 and 2016 are summarized below:

	<u>2018</u>	<u>2017</u>	<u>2016</u>
Capital assets Less accumulated depreciation	\$ 7,420,033 (7,060,902)	\$ 7,420,033 (6,687,711)	\$ 7,399,972 (6,247,106)
Capital assets, net	<u>\$ 359,131</u>	\$ 732,322	<u>\$ 1,152,866</u>

#### **Long-Term Obligations**

As of June 30, 2018, 2017 and 2016, the Station had \$0, \$0 and \$271,955, respectively, in long-term obligations consisting of a note payable on Master Lease Agreement with PNC Bank (2012).

#### **Economic Factors Impacting Future Periods**

The following are known facts and circumstances that may affect the future financial viability of the Station:

Due to the large amount of investments that are held by the Western Kentucky University Foundation, the Station has to consider the fluctuations in the market. Realized and unrealized losses within these accounts can have an effect on our operations.

#### Requests for Information

This financial report is designed to provide a general overview of Western Kentucky University's Public Radio and Television finances. Questions concerning any of the information provided in this report or requests for additional information should be addressed to David Brinkley, Director of Educational Telecommunications, Western Kentucky University, Academic Complex 153B, 1906 College Heights Blvd., Bowling Green, Kentucky 42101. You may also contact David Brinkley via email at <a href="mailto:david.brinkley@wku.edu">david.brinkley@wku.edu</a> or via phone at (270) 745-6140.

# WESTERN KENTUCKY UNIVERSITY WKYU-TV STATEMENTS OF NET POSITION June 30, 2018 and 2017

ASSETS	<u>2018</u>	<u>2017</u>
Current assets		
Cash on deposit with University and Foundation	\$ 1,380,341	\$ 1,260,976
Accounts receivable	-	2,500
Prepaid expenses	45,564	46,955
Total current assets	1,425,906	1,310,431
Total Gallotti appete	1,120,000	1,010,101
Noncurrent assets		
Capital assets	7,420,033	7,420,033
Accumulated depreciation	(7,060,902)	(6,687,711)
Total noncurrent assets	359,131	732,322
Total Hollowitch accord		702,022
Total assets	1,785,037	2,042,753
DEFERRED OUTELOWS OF RESOURCES		
DEFERRED OUTFLOWS OF RESOURCES	272.004	E70 002
Deferred outflows – KTRS Pension	272,084	578,983
Deferred outflows – KERS Pension	174,106	111,477
Deferred outflows – KTRS OPEB	9,708	=
Deferred outflows – KERS OPEB	37,478	
Total deferred outflows of resources	<u>493,376</u>	<u>690,460</u>
Total assets and deferred outflows of resources	\$ 2,278,413	\$ 2,733,213
LIABILITIES		
Current liabilities		
Accrued payroll	\$ 10,642	\$ 5,463
Accrued vacation	15,552	13,665
Unearned revenue	400,322	222,409
Current portion of long-term debt	400,322	271,955
Total current liabilities	426,516	513,492
Total Current habilities	420,510	313,432
Non-current liabilities		
Net pension liability – KTRS	1,449,248	2,725,922
Net pension liability – KERS	973,810	765,434
Net OPEB liability – KTRS	198,296	-
Net OPEB liability – KERS	184,658	_
Total non-current liabilities	2,806,012	3,491,356
Total liabilities	3,232,528	4,004,848
rotal habilities	0,202,020	
DEFERRED INFLOWS OF RESOURCES		
Deferred inflows – KTRS Pension	795,639	85,087
Deferred inflows – KERS Pension	71,137	2,073
Deferred inflows – KTRS OPEB	2,016	_,0.0
Deferred inflows – KERS OPEB	4,757	_
Total deferred inflows of resources	873,549	87,160
NET POSITION		
NET POSITION	250 404	400 007
Net investment in capital assets	359,131	460,367
Unrestricted	(2,186,795)	(1,819,162)
Total net position	(1,827,664)	<u>(1,358,795</u> )
Total liabilities, deferred inflows of		
resources and net position	\$ 2,278,413	\$ 2,733,213
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# WESTERN KENTUCKY UNIVERSITY WKYU-TV STATEMENTS OF REVENUES, EXPENSES AND CHANGES IN NET POSITION Years ended June 30, 2018 and 2017

REVENUES Operating revenues Business and industry underwriting Production In-kind contributions Total operating revenues	2018 \$ 17,398 365,060 200 382,658	2017 \$ 40,198 342,822 605 383,625
Operating expenses Program services Programming and production Broadcasting Program information and promotion	1,204,254 335,101 <u>15,816</u> 1,555,171	1,042,428 396,775 34,240 1,473,443
Supporting services Management and general Fundraising Underwriting  Depreciation	585,650 109,433 38,639 733,722	657,198 127,767 38,823 823,788
Total operating expenses  Operating loss	2,662,084 (2,279,426)	<u>2,737,833</u> (2,354,208)
NONOPERATING REVENUES (EXPENSE)  General appropriation from Western Kentucky University Grants from Corporation for Public Broadcasting Indirect administrative support Subscriptions and memberships Miscellaneous income Interest expense Net nonoperating revenues	1,010,828 609,217 420,305 30,696 58,653 (6,943) 2,122,756	979,963 778,100 403,088 28,885 49,307 (13,713) 2,225,630
Change in net position	(156,670)	(128,578)
Net position, beginning of year	(1,358,795)	(1,230,217)
Cumulative effect – Adoption of GASB 75	(312,199)	-
Net position, beginning of year, as restated	(1,670,994)	(1,230,217)
Net position, end of year	<u>\$ (1,827,664</u> )	<u>\$ (1,358,795)</u>

# WESTERN KENTUCKY UNIVERSITY WKYU-TV STATEMENTS OF CASH FLOWS Years ended June 30, 2018 and 2017

	<u>2018</u>	<u>2017</u>
Cash flows from operating activities		
Business and industry underwriting received	\$ 17,398	\$ 40,198
Other operating revenues	200	605
Production revenue received	365,060	342,822
Payments to employees	(1,064,395)	(981,012)
Payments to suppliers	(1,227,612)	(1,258,040)
Net cash used in operating activities	(1,909,349)	(1,855,427)
Cash flows from noncapital financing activities		
General appropriations and indirect support		
from Western Kentucky University	1,431,133	1,383,051
Grants from Corporation for Public Broadcasting	787,130	828,188
Subscriptions and memberships	30,697	28,887
Other noncapital financing activities	58,652	49,307
Net cash provided by noncapital financing activities	2,307,612	2,289,433
Cash flows from capital financing activities		
Purchase of capital assets	-	(20,061)
Payments for interest on long-term debt	(6,943)	(13,713)
Principal payment on long-term debt	<u>(271,955</u> )	(265,185)
Net cash used in capital financing activities	(278,898)	(298,959)
Increase (decrease) in cash	119,365	135,047
Cash, beginning of year	1,260,976	1,125,929
Cash, end of year	¢ 1200241	¢ 1 260 076
Cash, eliu di yeai	<u>\$ 1,380,341</u>	<u>\$ 1,260,976</u>
Reconciliation of net operating loss to net cash		
flows used in operating activities		
Operating loss	\$ (2,279,426)	\$ (2,354,208)
Depreciation	373,191	440,602
Changes in operating assets and liabilities		
Accounts receivable/notes payable	2,500	-
Prepaid expenses	1,391	(11,084)
Deferred outflows	215,579	(394,251)
Deferred inflows	786,389	(23,597)
Net pension liability	(1,068,298)	492,036
Net OPEB liability	52,259	-
Accrued expenses	7,066	(4,925)
Net cash used in operating activities	<u>\$ (1,909,349</u> )	<u>\$ (1,855,427)</u>

#### **NOTE 1 - NATURE OF OPERATIONS**

WKYU-TV (the "Station") is an education television station operated by and receiving support from Western Kentucky University (the "University"), Bowling Green, Kentucky. The Station is not considered a component unit but rather an operating unit of the University and financial activity is included in the financial statements of the University.

#### NOTE 2 - SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES

<u>Basis of Presentation</u>: The Station prepares its financial statements as a business-type activity in conformity with applicable pronouncements of the Governmental Accounting Standards Board ("GASB"). The financial statement presentation provides a comprehensive, entity-wide perspective of the Station's assets, liabilities, deferred outflows and inflows, net position, revenues, expenses, changes in net position and cash flows. The Station's financial statements have been presented using the economic resources measurement focus and the accrual basis of accounting. Under the accrual basis, revenues are recognized when earned, and expenses are recorded when an obligation has been incurred.

As discussed in Note 1, the financial statements of the Station are intended to present the financial position, the changes in financial position, and cash flows of only that portion of the activities of Western Kentucky University that is attributable to the transactions of the Station. They do not purport to, and do not, present fairly the financial position of Western Kentucky University as of June 30, 2018 and 2017, and the changes in its financial position and its cash flows, for the years then ended in conformity with accounting principles generally accepted in the United States of America.

Revenue Recognition: Contributions, pledges and grants are recorded as revenue in the accompanying statement of revenues, expenses and changes in net position. In-kind contributions, other than the contribution from the University, are recognized as revenue at the estimated fair value at the date of the gift.

The portion of the University's indirect costs attributable to the Station's operations and the value of space provided for broadcast facilities are included as revenues and expenses, and are computed in accordance with guidelines established by the Corporation for Public Broadcasting ("CPB"). Total indirect administrative support from the University for the years ended June 30, 2018 and 2017 were \$420,305 and \$403,088, respectively.

<u>Expenses</u>: When an expense is incurred for which both restricted and unrestricted net position are available, the Station's policy is to allow for the flexibility to determine whether to first apply restricted or unrestricted resources based on the most advantageous application of resources in the particular circumstances.

<u>Classification of Revenues</u>: The Station has classified its revenues as either operating or nonoperating revenues according to the following criteria:

- Operating revenues Operating revenues include activities that have the characteristics of exchange transactions, such as business and industry underwriting.
- Nonoperating revenues Nonoperating revenues includes activities that have the characteristics
  of non-exchange transactions, such as (1) college appropriations, (2) most federal, state, and local
  grants and contracts, and (3) gifts and contributions.

#### NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

<u>Cash on Deposit with University and Foundation</u>: For administrative purposes, cash balances of the Station are included in bank accounts maintained by the University and the Western Kentucky University Foundation (the "Foundation"). Details of accounting transactions affecting cash are maintained by each entity.

The University currently uses commercial banks and the Commonwealth of Kentucky (the "Commonwealth") as depositories. Deposits with commercial banks are covered by federal depository insurance or collateral held by the University's agent in the University's name. At the Commonwealth level, the University's accounts are pooled with other agencies of the Commonwealth. These Commonwealth pooled deposits are substantially covered by federal depository insurance or by collateral held by the Commonwealth's agent in the Commonwealth's name.

The Foundation's cash is on deposit with commercial banks and is federally insured up to \$250,000 per bank by the Federal Deposit Insurance Corporation ("FDIC").

<u>Capital Assets</u>: Capital assets are recorded at cost at the date of acquisition, or fair value at the date of donation if acquired by gift. Depreciation is computed using the straight-line method over the estimated useful life of each asset and is not allocated to functional expense categories. Equipment with an estimated useful life of greater than one year and a cost of \$5,000 is capitalized and depreciated with one-half year's depreciation taken during the year of purchase or donation. Construction in progress is capitalized when incurred. Routine repairs and maintenance are charged to operating expense in the year in which the expense was incurred or when the project was closed and is identified as projects less than \$100,000. The Station continues to track equipment with a cost of \$500 or more for insurance purposes consistent with applicable Kentucky Revised Statutes but does not capitalize items at these lower thresholds. The following estimated useful lives are being used by the Station:

Buildings and building improvements
 Furniture, fixtures and equipment
 Land improvements and infrastructure
 20 years

<u>Unearned Revenue</u>: Unearned revenue includes grant funding received from the Corporation of Public Broadcasting ("CPB") that has not been expended at the end of the fiscal year. CPB provides funds to the Station at the beginning of a funding period. Thus, any unspent CPB funds at the end of the fiscal year are recorded as unearned revenue until qualifying expenses have been incurred.

<u>Use of Estimates</u>: The preparation of financial statements in conformity with accounting principles generally accepted in the United States of America ("GAAP") requires management to make estimates and assumptions that affect the reported amounts of assets and liabilities and disclosure of contingent assets and liabilities at the date of the financial statements and the reported amounts of revenues, expenses and other changes in net position during the reporting period. Actual results could differ from those estimates.

#### NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

Recent Accounting Pronouncements Adopted/Implemented:

- GASB Statement No. 75, Accounting and Financial Reporting for Postemployment Benefits Other Than Pensions, issued on June 2015. The provisions of this Statement are effective for periods beginning after June 15, 2017. The primary objective of this Statement is to improve accounting and financial reporting by state and local governments for postemployment benefits other than pensions (other postemployment benefits or OPEB). It also improves information provided by state and local governmental employers about financial support for OPEB that is provided by other entities. The Station determined that it was impractical to restated fiscal year 2017 beginning unrestricted net position since they participate in state-wide cost sharing plans and the net OPEB liability balance for that time period is unavailable. As a result of adopting this Standard, the Station reduced fiscal year 2018 beginning unrestricted net position by \$312,199.
- GASB Statement No. 81, *Irrevocable Split-Interest Agreements*, issued March 2016. The provisions of this Statement are effective for periods beginning after December 15, 2016. The objective of this Statement is to improve accounting and financial reporting for irrevocable split-interest agreements by providing recognition and measurement guidance for situations in which a government is a beneficiary of the agreement. The adoption of this Standard has no effect on the Station's net position or changes therein.
- GASB Statement No. 85, Omnibus 2017, issued March 2017. The provisions of this Statement are
  effective for periods beginning after June 15, 2017. The objective of this Statement is to address
  practice issues that have been identified during implementation and application of certain GASB
  Statements. This Statement addresses a variety of topics including issues related to blending
  component units, goodwill, fair value measurement and application, and postemployment benefits
  (pensions and other postemployment benefits [OPEB]). The adoption of this Standard has no effect
  on the Station's net position or changes therein.
- GASB Statement No. 86, Certain Debt Extinguishments Issues, issued May 2017. The provisions of this Statement are effective for periods beginning after June 15, 2017. The objective of this Statement is to improve consistency in accounting and financial reporting for in-substance defeasance of debt by providing guidance for transactions in which cash and other monetary assets acquired with only existing resources—resources other than the proceeds of refunding debt—are placed in an irrevocable trust for the sole purpose of extinguishing debt. The adoption of this Standard has no effect on the Station's net position or changes therein.

<u>Recent Accounting Pronouncements</u>: As of June 30, 2018, the GASB has issued the following statements not yet implemented by the Station.

• GASB Statement No. 83, Certain Asset Retirement Obligations, issued November 2016. The provisions of this Statement are effective for periods beginning after June 15, 2018. The objective of this Statement is to address accounting and financial reporting for certain asset retirement obligations ("ARO's"). An ARO is a legally enforceable liability associated with the retirement of a tangible capital asset. A government that has legal obligations to perform future asset retirement activities related to its tangible capital assets should recognize a liability based on the guidance in this Statement. The Station's management has not yet determined the effect this statement will have on the Station's financial statements.

#### NOTE 2 – SUMMARY OF SIGNIFICANT ACCOUNTING POLICIES (Continued)

- GASB Statement No. 84, Fiduciary Activities, issued January 2017. The provisions of this
  Statement are effective for periods beginning after December 15, 2018. The objective of this
  Statement is to improve guidance regarding the identification of fiduciary activities for accounting
  and financial reporting purposes and how those activities should be reported. The Station's
  management has not yet determined the effect this statement will have on the Station's financial
  statements.
- GASB Statement No. 87, Leases, issued June 2017. The provisions of this Statement are effective for periods beginning after December 15, 2019. The objective of this Statement is to better meet the information needs of financial statement users by improving accounting and financial reporting for leases by governments. This Statement increases the usefulness of governments' financial statements by requiring recognition of certain lease assets and liabilities for leases that previously were classified as operating leases and recognized as inflows of resources or outflows of resources based on the payment provisions of the contract. It establishes a single model for lease accounting based on the foundational principle that leases are financings of the right to use an underlying asset. Under this Statement, a lessee is required to recognize a lease liability and an intangible right-to-use lease asset, and a lessor is required to recognize a lease receivable and a deferred inflow of resources, thereby enhancing the relevance and consistency of information about governments' leasing activities. The Station's management has not yet determined the effect this statement will have on the Station's financial statements.
- GASB Statement No. 88, Certain Disclosures Related to Debt, Including Direct Borrowings and Direct Placements, issued April 2018. The provisions of this Statement are effective for periods beginning after June 15, 2018. The objective of this Statement is to improve the information that is disclosed in notes to government financial statements related to debt, including direct borrowings and direct placements. It also clarifies which liabilities governments should include when disclosing information related to debt. This Statement also requires that existing and additional information be provided for direct borrowings and direct placements of debt separately from other debt. The Station's management has not yet determined the effect this statement will have on the Station's financial statements.
- GASB Statement No. 89, Accounting for Interest Cost Incurred before the End of a Construction Period, issued June 2018. The provisions of this Statement are effective for reporting periods beginning after December 15, 2019. The objectives of this Statement are (1) to enhance the relevance and comparability of information about capital assets and the cost of borrowing for a reporting period and (2) to simplify accounting for interest cost incurred before the end of a construction period. The Station's management has not yet determined the effect this statement will have on the Station's financial statements.
- GASB Statement No. 90, Majority Equity Interests An Amendment of GASB Statements No. 14 and No. 61, issued August 2018. The provisions of this Statement are effective for reporting periods beginning after December 15, 2018. The objectives of this Statement are to improve the consistency and comparability of reporting a government's majority equity interest in a legally separate organization and to improve the relevance of financial statement information for certain component units. The Station's management has not yet determined the effect this statement will have on the Station's financial statements.

#### **NOTE 3 - CAPITAL ASSETS**

Capital assets consist of property and equipment. Capital asset activity for the year ended June 30, 2018 is as follows:

	Balance June 30, 2017	<u>Additions</u>	Deletions/ Retirements	Balance June 30, 2018
Capital assets Less accumulated depreciation	\$ 7,420,033 6,687,711	\$ - <u>373,191</u>	\$ - 	\$ 7,420,033 (7,060,902)
Total capital assets, net	<u>\$ 732,322</u>	<u>\$ (373,191)</u>	<u>\$</u>	<u>\$ 359,131</u>

Capital assets consist of property and equipment. Capital asset activity for the year ended June 30, 2017 is as follows:

	Balance June 30, 2016	<u>Additions</u>	Deletions/ Retirements	Balance June 30, 2017
Capital assets Less accumulated depreciation	\$ 7,399,972 6,247,109	\$ 20,061 440,602	\$ - 	\$ 7,420,033 6,687,711
Total capital assets, net	<u>\$ 1,152,863</u>	<u>\$ (420,541)</u>	<u>\$ -</u>	<u>\$ 732,322</u>

#### NOTE 4 – NATURAL AND FUNCTIONAL CLASSIFICATIONS OF OPERATING EXPENSES

The Station's operating expenses by natural classification were as follows:

	Natural Classification 2018				
Compensation and <u>Benefits</u> <u>Other</u> ogram and		<u>Depreciation</u>	<u>Total</u>		
\$ 1,057,391 	\$ 1,231,502 	\$ - <u>373,191</u>	\$ 2,288,893 <u>373,191</u>		
<u>\$ 1,057,391</u>	<u>\$ 1,231,502</u>	<u>\$ 373,191</u>	<u>\$ 2,662,084</u>		
Natural Classification 2017					
Benefits	Other	<u>Depreciation</u>	<u>Total</u>		
\$ 1,050,275 	\$ 1,246,956 	\$ - 440,602	\$ 2,297,231 <u>440,602</u>		
<u>\$ 1,050,275</u>	<u>\$ 1,246,956</u>	\$ 440,602	\$ 2,737,833		
	\$ 1,057,391  \$ 1,057,391  \$ 1,057,391  Compensation and Benefits  \$ 1,050,275	Compensation and Benefits       Other         \$ 1,057,391       \$ 1,231,502         \$ 1,057,391       \$ 1,231,502         Natural Class         Compensation and Benefits       Other         \$ 1,050,275       \$ 1,246,956         -       -	Compensation and Benefits         Other         Depreciation           \$ 1,057,391         \$ 1,231,502         \$ - 373,191           \$ 1,057,391         \$ 1,231,502         \$ 373,191           Natural Classification 2017         Compensation and Benefits         Other         Depreciation           \$ 1,050,275         \$ 1,246,956         \$ - 440,602		

#### **NOTE 5 – LONG-TERM OBLIGATIONS**

The following is a summary of long-term obligation transactions for the Station for the year ended June 30, 2018:

DNO M	Balance July 1, 2017	<u>Additions</u>	<u>Deductions</u>	Balance <u>June 30, 2018</u>	Current <u>Portion</u>
PNC Master Lease, Television Production Truck	\$ 271,95 <u>5</u>	\$ <u>-</u>	<u>\$ (271,955)</u>	<u>\$</u> _	\$ -
	\$ 271,955	\$ -	<u>\$ (271,955)</u>	<u>\$</u>	\$ -

The following is a summary of long-term obligation transactions for the Station for the year ended June 30, 2017:

PNC Master Lease,	Balance <u>ly 1, 2016</u>	<u>/</u>	<u>Additions</u>	D	eductions	Balance <u>e 30, 2017</u>	Current <u>Portion</u>
Television Production Truck	\$ 537,140	\$	<u>-</u>	\$	<u>(265,185</u> )	\$ 271,955	\$ 271,955
	\$ 537,140	\$	<u>-</u>	\$	(265,185)	\$ 271,955	\$ 271,955

On September 11, 2011, the University entered into a Master Lease Agreement with PNC Bank. Under the provisions of this agreement, the total principal balance was drawn and held in an escrow account and dispersed as needed to pay costs associated with the acquisition of a Television Production Truck. The annual percentage rate for this financing is 3.49%. Payments of principal and interest of \$278,898 were due annually, and began on October 23, 2011. Debt matured on October 23, 2017 and the note was paid in full.

#### **NOTE 6 - RISK MANAGEMENT**

The Station and University are exposed to various risks of loss related to torts; theft of, damage to and destruction of assets; business interruption; errors and omissions; employee injuries and illnesses; natural disasters and employee health and accident benefits. Commercial insurance coverage is purchased for claims arising from such matters other than those related to workers' compensation, employee health and certain natural disasters. Settled claims have not exceeded this commercial coverage in any of the three preceding years.

In 2006, the University opted out of the Kentucky public entity risk pool and began self-insuring workers' compensation claims. The University contracts with a third-party administrator for administration services related to workers' compensation claims.

#### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS

Employees of the University are covered by one of three pension plans: the Optional Retirement Plan, the Kentucky Employees' Retirement System Plan, and the Kentucky Teachers Retirement System Plan.

#### **Optional Retirement Plan**

**Plan Description** – University faculty and administrative staff hired after July 1, 1996, have the option of participating in the Optional Retirement Program, a defined contribution pension plan. The plan is administered by one of three providers chosen by the employee. The plan provides retirement benefits to plan members. Benefit provisions are contained in the plan document and were established and may be amended by action of the Commonwealth of Kentucky. Contribution rates for plan members and the University expressed as a percentage of covered payrolls were 6.16% and 13.84%, respectively. Of the University's 13.84% contribution, 5.10% is paid to Kentucky Teachers' Retirement System for unfunded liabilities. The Station's contributions to the Optional Retirement Program on behalf of the station for the years ended June 30, 2018 and 2017 were \$17,825 and \$14,441, respectively. Employees' contributions to the Optional Retirement Program for the years ended June 30, 2018 and 2017 were \$7,934 and \$6,428, respectively.

#### **Kentucky Employees Retirement System**

**Plan Description** - The University contributes to the Kentucky Employees' Retirement System (KERS), a cost-sharing, multiple-employer defined benefit pension and OPEB plan administered by the Kentucky Retirement System (KRS), an agency of the Commonwealth. Under the provisions of Kentucky Revised Statute Section 61.645, the Board of Trustees (KRS Board) of KRS administers the KERS, County Employees Retirement System and State Police Retirement System. Although the assets of the systems are invested as a whole, each system's assets are used only for the payment of benefits to members of that plan, and a pro rata share of administrative costs, in accordance with the provisions of Kentucky Revised Statute Sections 16.555, 61.570, and 78.630.

KRS issues a publicly available financial report that includes audited financial statements and audited required supplementary information for KERS. The report may be obtained by writing to Kentucky Retirement System, Perimeter Park West, 1260 Louisville Road, Frankfort, Kentucky 40601, or it may be found at the KRS website at <a href="https://www.kyret.ky.gov">www.kyret.ky.gov</a>.

**Basis of Accounting**: For purposes of measuring the net pension and OPEB liabilities, deferred outflow of resources and deferred inflow of resources related to pensions and OPEB, pension and OPEB expense, information about the fiduciary net position of KERS and additions to/deductions from KERS's fiduciary net position have been determined on the same basis as they are reported by KERS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value.

**Pension Benefits Provided:** The information below summarizes the major retirement benefit provisions of the plan. It is not intended to be, nor should it be interpreted as, a complete statement of all benefit provisions:

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

	Tier 1 Participation Prior to <u>9/1/2008</u>	Tier 2 Participation 9/1/2008 through 12/31/13	Tier 3 Participation <u>1/1/2014</u>
Benefit Formula	Final Compensation X Benefit Factor	or X Years of Service	Cash Balance Plan
Final Compensation	Average of the highest 5 fiscal years (must contain at least 48 months). Includes lump-sum compensation payments (before and at retirement).	5 complete fiscal years immediately preceding retirement; each year must contain 12 months. Lump-sum compensation payments (before and at retirement) are not to be included in creditable compensation.	No Final Compensation
Benefit Factor	1.97% or 2.0% for those retiring with service for all months between 1/1998 and 1/1999.	10 years or less = 1.10%. Greater than 10 years, but no more than 20 years = 1.30%. Greater than 20 years, but no more than 26 years = 1.50%. Greater than 26 years, but no more than 30 years = 1.75%. Additional years above 30 = 2.00% (2.00% benefit factor only applies to service earned in excess of 30 years).	No benefit factor. A life annuity can be calculated in accordance with actuarial assumptions and methods adopted by the board based on member's accumulated account balance.
Cost of Living Adjustment (COLA)	No COLA unless authorized by the retirees regardless of Tier.	Legislature. If authorized, the COLA	a is limited to 1.5%. This impacts all
Unreduced Retirement Benefit	Any age with 27 years of service. Age 65 with 48 months of service. Money purchase for age 65 with less than 48 months based on contributions and interest.		age 57 and age plus earned service o retire under this provision. Age 65 month purchased calculations.
Reduced Retirement Benefit	Any age with 25 years of service. Age 55 with 5 years of service.	Age 60 with 10 years of service. Excludes purchased service (exception: refunds, omitted, free military).	No reduced retirement benefit.

**OPEB Benefits Provided:** The information below summarizes the major retirement benefit provisions of the plan. It is not intended to be, nor should it be interpreted as, a complete statement of all benefit provisions:

Insurance Tier 1: Participation began before 7/1/2003

Benefit Eligibility: Recipient of a retirement allowance

Benefit: The percentage of member premiums paid by the retirement system are dependent on the

number of years of service. Benefits also include duty disability retirements, duty death in

service, non-duty death in service and surviving spouse of a retiree.

Insurance Tier 2: Participation began on or after 7/1/2003, but before 9/1/2008

Benefit Eligibility: Recipient of a retirement allowance with at least 120 months of service at retirement

Benefit: The system provide a monthly contribution subsidy of \$10 for each year of earned service. The

monthly contribution is increased by 1.5% each July 1. Benefits also include duty disability

retirements, duty death in service and non-duty death in service.

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

Insurance Tier 3: Participation began on or after 9/1/2008

Benefit Eligibility: Recipient of a retirement allowance with at least 180 months of service at retirement

Benefit: Tier 3 insurance benefits are identical to Tier 2, except Tier 3 members are required to have at least 180 month of service in order to be eligible.

**Contributions:** The University was required to contribute at an actuarially determined rate determined by Statute. Per Kentucky Revised Statute Section 78.545(33) normal contribution and past service contribution rates shall be determined by the KRS Board on the basis of an annual valuation last preceding July 1 of a new biennium. The KRS Board may amend contribution rates as of the first day of July of the second year of a biennium, if it is determined on the basis of a subsequent actuarial valuation that amended contribution rates are necessary to satisfy requirements determined in accordance with actuarial bases adopted by the KRS Board.

For the fiscal years ended June 30, 2018 and 2017, participating employers in the plan contributed 49.47% (41.06% allocated to pension and 8.41% allocated to OPEB) and 48.59% (40.24% allocated to pension and 8.35% allocated to OPEB) as set by KRS, respectively, of each employee's creditable compensation. These percentages are inclusive of both pension and insurance payments for employers. Administrative costs of KRS are financed through employer contributions and investments earnings.

The University has met 100% of the contribution funding requirement for the fiscal years ended June 30, 2018 and 2017. Total contributions by the Plan were \$9,950,951 (\$8,281,007 related to pension and \$1,669,944 related to OPEB) and \$10,192,893 (\$8,457,176 related to pension and \$1,735,717 related to OPEB) for the years ended June 30, 2018 and 2017, respectively. The OPEB contributions amount does not include the implicit subsidy of \$257,348.

Members whose participation began before 9/1/2008:

Contributions equal 5% of all creditable compensation. Interest paid on the members' accounts is currently 2.5%; and per statute shall not be less than 2.0%. Member entitled to a full refund of contributions with interest.

Members whose participation began on or after 9/1/2008:

Contributions equal to 6% of all creditable compensation, with 5% being credited to the member's account and 1% deposited to the KRS 401(h) Account. Interest paid on the members' accounts will be set at 2.5%. Member is entitled to a full refund of contributions and interest in their individual account, however, the 1% contributed to the insurance fund is non-refundable.

Members whose participation on or after 1/1/2014:

Contributions equal to 6% of all creditable compensation, with 5% being credited to the member's account and 1% deposited to the KRS 401(h) Account. Interest paid on the members' accounts will be set at 2.5%. Member is entitled to a full refund of contributions and interest in their individual account, however, the 1% contributed to the insurance fund is non-refundable.

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

#### Pension Information

**Total Pension Liability**: The total pension liability ("TPL") was determined by an actuarial valuation as of June 30, 2017, using the following actuarial assumptions, applied to all periods included in the measurement:

Price Inflation 2.30 percent

Salary increases 3.05 percent, average, including inflation

Investment rate of return 5.25 percent, net of pension plan investment expense, including

inflation

The mortality table used for active members is RP-2000 Combined Mortality Table projected with Scale BB to 2013 (multiplied by 50% for males and 30% for females). For healthy retired members and beneficiaries, the mortality table used is the RP-2000 Combined Mortality Table projected with Scale BB to 2013 (set back 1 year for females). For disabled members, the RP-2000 Combined Disabled Mortality Table projected with Scale BB to 2013 (set back 4 years for males) is used for the period after disability retirement. There is some margin in the current mortality tables for possible future improvement in mortality rates and that margin will be reviewed again when the next experience investigation is conducted. The actuarial assumptions used in the June 30, 2017 valuation were based on the results of an actuarial experience study for the period July 1, 2008 – June 30, 2013.

#### Discount rate assumptions:

- (a) Discount Rate: The discount rate used to measure the total pension liability was 5.25%, which was reduced from the 6.75% discount rate used in the prior year.
- (b) Projected Cash Flows: The projection of cash flows used to determine the discount rate assumed the local employers and plan members would contribute the statutorily determined contribution rate of projected compensation over the remaining 26-year amortization period of the unfunded actuarial accrued liability. The actuarial determined contribution rate is adjusted to reflect the phase in of anticipated gains on actuarial value of assets over the first four years of the projection period.
- (c) Long-Term Rate of Return: The long-term expected return on plan assets is reviewed as part of the regular experience studies prepared every five years for the System. The most recent analysis, performed for the period covering fiscal years 2008 through 2013 is outlined in a report dated April 30, 2014. However, the Board of KRS has the authority to review the assumptions on a more frequent basis and adopt new assumptions prior to the next scheduled experience study. The longterm expected rate of return was determined by using a building-block method in which bestestimate ranges of expected future real rate of returns are developed for each asset class. The ranges are combined by weighting the expected future real rate of return by the target asset allocation percentage.
- (d) Municipal Bond Rate: The discount rate determination does not use a municipal bond rate.
- (e) Periods of Projected Benefit Payments: The long-term assumed rate of return was applied to all periods of projected benefit payments to determine the total pension liability.

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

(f) Assumed Asset Allocation: The target asset allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class	Target <u>Allocation</u>	Long-Term Expected Real Rate of Return
US Equity	17.50%	5.75%
International Equity	17.50%	7.38%
Global Bonds	10.00%	2.63%
Global Credit	17.00%	3.63%
High Yield	0.00%	5.75%
Emerging Market Debt	0.00%	5.50%
Private Credit	0.00%	8.75%
Real Estate	5.00%	6.63%
Absolute Return	10.00%	5.63%
Real Return	10.00%	5.13%
Private Equity	10.00%	8.25%
Cash	3.00%	<u>1.88%</u>
Total	<u>100.00</u> %	<u>5.46%</u>

The long-term expected rate of return on pension plan assets was established by the KRS Board of Trustees at 5.25% based on a blending of the factors described above.

(g) **Sensitivity Analysis:** This paragraph requires disclosure of the sensitivity of the net pension liability to changes in the discount rate. The following presents the station's allocated portion of the net pension liability ("NPL") of the System, calculated using the discount rate of 5.25 percent, as well as what the Station's allocated portion of the net pension liability would be if it were calculated using a discount rate that is 1 percentage-point lower (4.25 percent) or 1 percentage-point higher (6.25 percent) than the current rate:

		Current	
	1% Decrease ( <u>4.25%</u> )	Discount Rate ( <u>5.25%)</u>	1% Increase ( <u>6.25%)</u>
Proportionate Share of the Net	,,	,,	,,
Pension Liability	\$ 1,111,870	\$ 973,810	\$ 859,020

**Employer's Portion of the Collective Net Pension Liability:** The station's proportionate share of the net pension liability is \$973,810, or approximately 0.007%. The net pension liabilities were distributed based on 2017 actual employer contributions to the plan.

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

**Measurement Date:** June 30, 2017 is the actuarial valuation date and measurement date upon which the total pension liability is based.

Changes in Assumptions and Benefit Terms: Since the prior measurement date, the demographic and economic assumptions that affect the measurement of the total pension liability have been updated as follows:

- The assumed investment rate of return was decreased from 6.75% to 5.25%.
- The assumed rate of inflation was reduced from 3.25% to 2.30%.
- Salary growth assumption was reduced from 4.00% to 3.05%.
- Payroll growth assumption was reduced from 4.00% to 0.00%.

**Changes Since Measurement Date:** There were no changes between the measurement date of the collective net pension liability and the employer's reporting date.

**Pension Expense:** The station was allocated pension expense of \$116,375 for the year ending June 30, 2018.

**Deferred Outflows and Deferred Inflows**: Since certain expense items are amortized over closed periods each year, the deferred portions of these items must be tracked annually. If the amounts serve to reduce pension expense they are labeled as deferred inflows. If they will increase pension expense they are labeled deferred outflows. The amortization of these amounts is accomplished on a level dollar basis, with no interest included in the deferred amounts. Experience gains/losses and the impact of changes in actuarial assumptions, if any, are amortized over the average remaining service life of the active and inactive System members at the beginning of the fiscal year. Investment gains and losses are amortized over a fixed five-year period. Deferred inflows and outflows as of the Measurement Date include:

	Oi	eferred utflows esources	- Iı	eferred nflows <u>esources</u>
Difference between expected and actual experience	\$	173	\$	6,271
Change of assumptions		123,551		-
Changes in proportion and differences between employer contributions and proportionate shares of contributions  Net differences between expected and actual investment		775		64,866
earning on plan investments		4,709		<u>-</u>
		129,208		71,137
Contributions subsequent to the measurement date		44,898		_
Total	<u>\$</u>	<u> 174,106</u>	\$	71,137

Deferred outflows of resources resulting from employer contributions subsequent to the measurement date of \$44,898 will be recognized as a reduction of net pension liability in the year ending June 30, 2019. The remainder of the deferred outflows and deferred inflows of resources are amortized over three to five years with remaining amortization as follows:

Year ending June 30:	
2019	\$ 41,663
2020	16,428
2021	1,321
2022	 (1,341)
	\$ 58.071

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

**Pension Plan Fiduciary Net Position**: Detailed information about the pension plans' fiduciary net position is available in the separately issued pension plan financial reports.

#### **OPEB Information**

**Total OPEB Liability**: The total OPEB liability was determined by an actuarial valuation as of June 30, 2017, using the following actuarial assumptions, applied to all periods included in the measurement:

Price inflation 2.30 percent Payroll growth rate 0.00 percent

Salary increases 3.05 percent, average

Investment rate of return 6.25 percent

Healthcare trend rates

Pre-65 Initial trend starting at 7.25 percent at January 1, 2019 and

gradually decreasing to an ultimate trend rate of 4.05 percent over

a period of 13 years.

Post-65 Initial trend starting at 5.10 percent at January 1, 2019 and

gradually decreasing to an ultimate trend rate of 4.05 percent over

a period of 11 years.

The mortality table used for active members is RP-2000 Combined Mortality Table projected with Scale BB to 2013 (multiplied by 50% for males and 30% for females). For healthy retired members and beneficiaries, the mortality table used is the RP-2000 Combined Mortality Table projected with Scale BB to 2013 (set back 1 year for females). For disabled members, the RP-2000 Combined Disabled Mortality Table projected with Scale BB to 2013 (set back 4 years for males) is used for the period after disability retirement. There is some margin in the current mortality tables for possible future improvement in mortality rates and that margin will be reviewed again when the next experience investigation is conducted. The actuarial assumptions used in the June 30, 2017 valuation were based on the results of an actuarial experience study for the period July 1, 2008 – June 30, 2013.

#### Discount rate assumptions:

- (a) Discount Rate: The discount rate used to measure the total OPEB liability was 5.83%, which was reduced from the 6.90% discount rate used in the prior year.
- (b) Projected Cash Flows: The projection of cash flows used to determine the discount rate assumed the local employers and plan members would contribute the actuarially determined contribution rate of projected compensation over the remaining 26-year amortization period of the unfunded actuarial accrued liability.
- (c) Long-Term Rate of Return: The long-term expected return on plan assets is reviewed as part of the regular experience studies prepared every five years for the System. The most recent analysis, performed for the period covering fiscal years 2008 through 2013 is outlined in a report dated April 30, 2014. However, the Board of KRS has the authority to review the assumptions on a more frequent basis and adopt new assumptions prior to the next scheduled experience study. The longterm expected rate of return was determined by using a building-block method in which bestestimate ranges of expected future real rate of returns are developed for each asset class. The ranges are combined by weighting the expected future real rate of return by the target asset allocation percentage.

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

- (d) Municipal Bond Rate: The discount rate determination used a municipal bond rate of 3.56% as reported in Fidelity Index's "20 Year Municipal GO AA Index" as of June 30, 2017.
- (e) Period of Projected Benefit Payments: Current assets, future contributions, and investment earnings are projected to be sufficient to pay the projected benefit payments from the retirement system. However, the cost associated with the implicit employer subsidy is not currently being included in the calculation of the system's actuarial determined contributions, and it is the actuary's understanding that any cost associated with the implicit subsidy will not be paid out of the system's trust. Therefore, the municipal bond rate was applied to future expected benefit payments associated with the implicit subsidy.
- (f) Assumed Asset Allocations: The target asset allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

		Long-Term
	Target	Expected Real
Asset Class	<u>Allocation</u>	Rate of Return
US Equity	17.50%	5.97%
International Equity	17.50%	7.85%
Global Bonds	4.00%	2.63%
Global Credit	2.00%	3.63%
High Yield	7.00%	5.75%
Emerging Market Debt	5.00%	5.50%
Private Credit	10.00%	8.75%
Real Estate	5.00%	7.63%
Absolute Return	10.00%	5.63%
Real Return	10.00%	6.13%
Private Equity	10.00%	8.25%
Cash	2.00%	<u>1.88%</u>
Total	<u>100.00</u> %	<u>6.56%</u>

The long-term expected rate of return on pension plan assets was established by the KRS Board of Trustees at 6.25% based on a blending of the factors described above.

(g) Sensitivity Analysis: This paragraph requires disclosure of the sensitivity of the net OPEB liability to changes in the discount rate and changes in the healthcare cost trend rate.

The following presents the station's allocated portion of the net OPEB liability of the System, calculated using the discount rate of 5.83% percent, as well as what the Station's allocated portion of the System's net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (4.83 percent) or 1-percentage-point higher (6.83 percent) than the current rate:

		Current	
	1% Decrease (4.83%)	Discount Rate (5.83%)	1% Increase (6.83%)
The Station's Net OPEB liability	\$ 215,650	\$ 184,658	\$ 158,530

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

The following presents the station's allocated portion of the net OPEB liability of the System, calculated using the healthcare cost trend rate of percent, as well as what the Station's allocated portion of the System's net OPEB liability would be if it were calculated using a healthcare cost trend rate that is 1-percentage-point lower or 1-percentage-point higher than the current rate:

		Current Healthcare	
	1% Decrease	Cost Trend Rate	1% Increase
The Station's Net OPEB			
liability	\$ 156,727	\$ 184,658	\$ 219,272

**Employer's Portion of the Collective OPEB Liability:** The Station's proportionate share of the net OPEB liability, as indicated in the prior table, is \$184,455, or approximately 0.007%. The net pension liabilities were distributed based on 2017 actual employer contributions to the plan.

**Measurement Date:** June 30, 2017 is the actuarial valuation date and measurement date upon which the total pension liability is based.

**Changes in Assumptions and Benefit Terms**: Since the prior measurement date, the demographic and economic assumptions that affect the measurement of the total OPEB liability have been updated as follows:

- The assumed investment rate of return was decreased from 7.50% to 6.25%.
- The assumed rate of inflation was reduced from 3.25% to 2.30%.
- Payroll growth assumption was reduced from 4.00% to 3.05%.

**Changes Since Measurement Date**: There were no changes between the measurement date of the collective net OPEB liability and the employer's reporting date.

**OPEB Expense:** The Station was allocated pension expense of \$18,298 for the year ending June 30, 2018.

**Deferred Outflows and Deferred Inflows**: Since certain expense items are amortized over closed periods each year, the deferred portions of these items must be tracked annually. If the amounts serve to reduce OPEB expense they are labeled as deferred inflows. If they will increase OPEB expense they are labeled deferred outflows. The amortization of these amounts is accomplished on a level dollar basis, with no interest included in the deferred amounts. Experience gains/losses and the impact of changes in actuarial assumptions, if any, are amortized over the average remaining service life of the active and inactive System members at the beginning of the fiscal year. Investment gains and losses are amortized over a fixed five-year period.

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

Deferred inflows and outflows as of the Measurement Date include:

	C	eferred outflows Resources	Ir	eferred oflows esources
Difference between expected and actual experience	\$	-	\$	273
Change of assumptions		26,845		-
Changes in proportion and differences between employer				
contributions and proportionate shares of contributions		-		1,623
Net differences between expected and actual investment				
earning on plan investments		<u> </u>		2,861
		26,845		4,757
Contributions subsequent to the measurement date		10,633		
Total	\$	37,478	\$	4,757

Deferred outflows of resources resulting from employer contributions subsequent to the measurement date of \$10,633 will be recognized as a reduction of net OPEB liability in the year ending June 30, 2019. The remainder of the deferred outflows and deferred inflows of resources are amortized over three to five years with remaining amortization as follows:

Year ending June 30:	
2019	\$ 5,508
2020	5,508
2021	5,508
2022	5,508
2023	56
	\$ 22,088

**OPEB Plan Fiduciary Net Position**: Detailed information about the OPEB plans' fiduciary net position is available in the separately issued OPEB plan financial reports.

#### **Kentucky Teachers' Retirement System**

**Plan Description**: All full-time University faculty members and certain other staff occupying a position requiring certification or graduation from a four-year college or university as a condition of employment are covered by the Kentucky Teachers' Retirement System (KTRS), a cost sharing - multiple employer public employee retirement system. KTRS is a defined benefit plan providing for retirement, disability, death benefits and health insurance. Participants have a fully vested interest after the completion of 60 months of service, 12 of which are current service.

KTRS issues a publicly available financial report that includes financial statements, required supplementary information, and detailed information about the pension plan's fiduciary net position. That report may be obtained by writing to Kentucky Teachers' Retirement System, 479 Versailles Road, Frankfort, Kentucky, 40601, by calling (502) 573-3266, or visiting the website at <a href="http://ktrs.ky.gov">http://ktrs.ky.gov</a>.

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

Basis of Accounting: For purposes of measuring the net pension and OPEB liabilities, deferred outflows of resources and deferred inflows of resources related to pension and OPEB, pension and OPEB expense, information about the fiduciary net position of the Kentucky Teachers' Retirement System of the State of Kentucky (KTRS) and additions to/deductions from KTRS's fiduciary net position have been determined on the same basis as they are reported by KTRS. For this purpose, benefit payments (including refunds of employee contributions) are recognized when due and payable in accordance with the benefit terms. Investments are reported at fair value, except for money market investments and participating interest-earning investment contracts that have a maturity at the time of purchase of one year or less, which are reported at cost.

#### Pension Plan Information

**Pension Benefits Provided:** The information below summarizes the major retirement benefit provisions of KTRS plan. It is not intended to be, nor should it be interpreted as, a complete statement of all benefit provisions:

Tier 1	Tier 2
Participation Prior to	Participation on or After
July 1, 2008	<u>July 1, 2008</u>

Covered Employees: University faculty and professional staff that do not choose the Optional

Retirement Plan (Deferred

Contribution)

University faculty and professional staff that do not choose the Optional Retirement Plan (Deferred Contribution)

Benefit Formula: Final Compensation X Benefit Factor X Years of Service

**Final Compensation:** Average of the highest 5 annual salaries reduced 5% per year from the

earlier of age 60 or the date 27 years of service would have been completed. Average of the highest 3 annual salaries if age 55 with 27 or more years of service. The minimum annual service allowance for all members is

\$440 multiplied by credited service.

reduced 6% per year from the earlier of age 60 or the date 27 years of service would have been completed. Average of the highest 3 annual salaries if age 55 with 27 or more years of service. The minimum annual service allowance for all members is \$440 multiplied by credited service.

Average of the highest 5 annual salaries

**Benefit Factor:** Non-University members: 2.00% for service prior to 7/1/1983; 2.50% for

service after 7/1/1983; 2.00% if participation after 7/1/2002 and less than 10 years; 2.50% if participation after 7/1/2002 and more than 10 years; 3.00% if retire after 7/1/2004 with more than 30 years. University members:

2.0% for each year of service.

Non-University members: 1.70% if less than 10 years; 2.00% if greater than 10 years, but no more than 20 years; 2.30% if greater than 20 years, but no more than 26 years; 2.50% if greater than 26 years, but no more than 30 years; 3.00% for service greater than 30 years. University members: 1.50% if less than 10 years; 1.70% if greater than 10 years, but less than 20 years; 1.85% if greater than 20 years, but less than 27 years; 2.00% if greater than 27 years.

#### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

Cost of Livina

Adjustment (COLA):

1.5% annually additional ad hoc increases must be authorized by the General

Assembly.

Unreduced Any age with 27 years of Kentucky Retirement service. Age 55 with 5 years of Benefit:

Kentucky service.

Any age with 27 years of Kentucky service. Age 60 with 5 years of Kentucky service. Age 55 with 10 years of Kentucky

Reduced Retirement Benefit:

Must be retired for service or disability to be eligible. Retired members are given a supplement based upon a contribution supplement table approved by the KTRS Board of Trustees. The retired member pays premiums in excess of the monthly supplement.

Contributions - Benefit and contribution rates are established by state statute. Per Kentucky Revised Statutes 161.540, 161.550 and 161.565, contribution requirements of the active employees and the participating organizations are established and may be amended by the KTRS Board. For the fiscal year ended June 30, 2018 and 2017, University employees were required to contribute 7.625% of their annual covered salary for retirement benefits. The University was contractually required to contribute 15.87% (14.06% allocated to pension, 1.78% allocated to medical insurance and .03% allocated to life insurance) of covered payroll for the fiscal years ended June 30, 2018 and 2017. The actuarially determined amount, when combined with employee contributions, is expected to finance the cost of benefits earned by employees during the year, with an additional amount to finance any unfunded accrued liability.

The University has met 100% of the contribution funding requirement for the fiscal years ended June 30, 2018 and 2017. Total contributions by the Plan were \$10,874,245 (\$9,564,343 related to pension and \$1,309,903 related to OPEB) and \$11,015,711 (\$9,660,606 related to pension and \$1,355,105 related to OPEB) for the years ended June 30, 2018 and 2017, respectively. In addition, the Commonwealth of Kentucky contributes ad hoc annual cost of living adjustments provided by the General Assembly for KTRS retirees. This contribution totaled \$7,695,420 for the year ending June 30, 2018.

Pension liabilities, pension expense, and deferred outflows of resources and deferred inflows of resources related to pensions - At June 30, 2018, the Station reported a liability for its proportionate share of the net pension liability that reflected a reduction for pension support provided to the Station by the Commonwealth of Kentucky. The amount recognized by the Station as its proportionate share of the net pension liability, the related State support, and the total portion of the net pension liability that was associated with the Station were as follows:

Station's proportionate share of the net pension liability Commonwealth of Kentucky's proportionate share of the net pension liability associated with the Station

1,449,248

1,155,023 2.604.271

The net pension liability was measured as of June 30, 2017. The Station's proportion of the net pension liability was based on actual contributions to the pension plan during the measurement period. At June 30, 2018 and 2017 Station's proportion was 0.005% percent and 0.008% respectively, and the Commonwealth of Kentucky's proportion associated with the Station was 0.004% and 0.001%, respectively.

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

For the year ended June 30, 2018, the Station recognized pension expense of \$(26,884) and revenue of \$73,696. At June 30, 2018, the Station reported deferred outflows of resources and deferred inflows of resources related to pensions from the following sources:

		Deferred Outflows <u>of Resources</u>		Deferred Inflows of Resources	
Differences between expected an actual experience Change in assumptions Net difference between projected and actual earnings	\$	8,356 179,434	\$	30,651 100,609	
on investments		-		11,213	
Changes in proportionate share of contributions		17,344		653,166	
Contributions subsequent to the measurement date		205,134 66,950		795,639 	
	\$	272,084	\$	795,639	

At June 30, 2018, the Station reported \$66,950 as deferred outflows of resources related to pensions resulting from Station contributions subsequent to the measurement date that will be recognized as a reduction of the net pension liability in the following fiscal year. Deferred outflows and deferred inflows of resources at June 30, 2018, related to pensions will be recognized in pension expense as follows:

Year ended June 30:	
2019	\$ (183,388)
2020	(164,871)
2021	(179,760)
2022	 (62,486)
	\$ (590,505)

**Actuarial assumptions** - The total pension liability ("TPL") was determined by actuarial valuations as of June 30, 2017, using the following actuarial assumptions, applied to all periods included in the measurement:

Price Inflation 3.00%

Salary Increases 3.50% - 7.30%, including inflation

Investment Rate of Return 7.50%, net pension plan investment expense, including inflation

The rates of mortality for the period after service retirement are according to the RP-2000 Combined Mortality Table for Males and Females, as appropriate, with adjustments for mortality improvements based on a projection of Scale BB to 2025, set forward 2 years for males and 1 year for females.

The actuarial assumptions used in the June 30, 2017 valuation were based on the results of an actuarial experience study for the period July 1, 2010 - June 30, 2015 adopted by the Board on September 19, 2016.

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

The long-term expected return on plan was determined using a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected returns, net of pension plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighing the expected future real rates of return by the target asset allocation percentage and by adding expected inflation. The target allocation and best estimates of arithmetic real rates of return for each major asset class are summarized in the following table:

Asset Class	Target <u>Allocation</u>	Long-Term Nominal <u>Rate of Return</u>
U.S. Equity	42.0%	4.4%
Non U.S. Equity	20.0	5.3
Fixed Income	16.0	1.5
Additional categories*	9.0	3.6
Real estate	5.0	4.4
Private equity	6.0	6.7
Cash	2.0	0.8
Total	100.0%	

<sup>\*</sup>Includes hedge funds, high yield and non U.S. developed bonds

Changes in Assumptions and Benefit Terms Since Prior Measurement Date - The total pension liability as of June 30, 2017 reflects that the assumed municipal bond index rate increased from 3.01% to 3.56%, resulting in a change in the Single Equivalent Interest Rate (SEIR) from 4.20% to 4.49%. The change in the discount rate is considered a change in actuarial assumptions under GASB 68.

**Changes Since Measurement Date** - There were no changes between the measurement date of the collective net pension liability and the Station reporting date that are expected to have a significant effect on the Station's proportionate share of the collective net pension liability.

**Discount rate** - The discount rate used to measure the total pension liability at June 30, 2017 was 4.49%. The projection of cash flows used to determine the discount rate assumed that plan member contributions will be made at the current contribution rates and the Employer contributions will contribute the Actuarially Determined Contribution (ADC) in accordance with the LIF's funding policy determined by a valuation performed on a date two years prior to the beginning of the fiscal year in which the ADC applies. Based on those assumptions, the pension plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members until the 2038 plan year. Therefore, the long-term expected rate of return on pension plan investments was applied to all periods of projected benefit payments through 2037 and a municipal bond index rate of 3.56% was applied to all periods of projected benefit payments after 2037. The SEIR that discounts the entire projected benefit stream to the same amount as the sum of the present values of the two separate benefit payments streams was used to determine the total pension liability.

The total pension liability as of June 30, 2017 reflects that the assumed municipal bond index rate increased from 3.01% to 3.56%, resulting in a change in the SEIR from 4.20% to 4.49%. The impact of this change in the discount rate is a change in assumptions that is added to the expected total pension liability to determine the final total pension liability as of June 30, 2017.

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

Sensitivity of the Station's proportionate share of the net pension liability to changes in the discount rate - The following table presents the net pension liability of the Station as of June 30, 2018, calculated using the discount rate of 4.49%, as well as what the Station's net pension liability (in thousands) would be if it were calculated using a discount rate that is 1-percentage-point lower (3.49%) or 1-percentage-point higher (5.49%) than the current rate:

	1% Decrease <u>(3.49)</u>	Decrease Discount	
Proportionate share of the Collective Net Pension Liability (in thousands)	\$1.796.464	\$1,449,248	\$1.164.276

#### Medical Insurance Plan

**Plan Description** - In addition to the OPEB benefits previously described, Kentucky Revised Statute 161.675 requires KTRS to provide post-employment healthcare benefits to eligible members and dependents. The KTRS Medical Insurance benefit is a cost-sharing multiple employer defined benefit plan with a special funding situation. Changes made to the medical plan may be made by the KTRS Board of Trustees, the Kentucky Department of Employee Insurance and the General Assembly.

Benefits Provided - To be eligible for medical benefits, the member must have retired either for service or disability. The KTRS Medical Insurance Fund offers coverage to members under the age of 65 through the Kentucky Employees Health Plan administered by the Kentucky Department of Employee Insurance. KTRS retired members are given a supplement to be used for payment of their health insurance premium. The amount of the member's supplement is based on a contribution supplement table approved by the KTRS Board of Trustees. The retired member pays premiums in excess of the monthly supplement. Once retired members and eligible spouses attain age 65 and are Medicare eligible, coverage is obtained through the KTRS Medicare Eligible Health Plan.

**Contributions** - In order to fund the post-retirement healthcare benefit, seven and one-half percent (7.50%) of the gross annual payroll of members is contributed. Three percent (3.75%) is paid by member contributions and three quarters percent (.75%) from state appropriation and three percent (3.00%) from the employer. The state contributes the net cost of health insurance premiums for members who retired on or after July 1, 2010 who are in the non-Medicare eligible group. Also, the premiums collected from retirees as described in the plan description and investment interest help meet the medical expenses of the plan.

OPEB Liabilities, OPEB Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEBs - At June 30, 2018, the Station reported a liability of \$195,720 for its proportionate share of the collective net OPEB liability that reflected a reduction for state OPEB support provided to the Station. The collective net OPEB liability was measured as of June 30, 2017, and the total OPEB liability used to calculate the collective net OPEB liability was based on a projection of the Station's long-term share of contributions to the OPEB plan relative to the projected contributions of all participating employers, actuarially determined. At June 30, 2017, the Station's proportion was 0.005%.

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

The amount recognized by the Station as its proportionate share of the OPEB liability, the related State support, and the total portion of the net OPEB liability that was associated with the Station were as follows:

Station's proportionate share of the net OPEB liability	\$ 195,720
State's proportionate share of the net OPEB	
liability associated with the Station	88,760
•	 
Total	\$ 284,480

For the year ended June 30, 2018, the Station recognized OPEB expense of \$18,508 and revenue of \$5,775 for support provided by the State. At June 30, 2018, the Station reported deferred outflows of resources and deferred inflows of resources related to OPEBs from the following sources:

	Deferred O <u>of Resou</u>	Deferred Inflows of Resources		
Difference between expected and actual experience Changes of assumptions	\$	- -	\$	2,016
Net difference between projected and actual earnings on OPEB plan investments Changes in proportion and differences		-		-
between Station contributions and proportionate share of contributions				<u>-</u>
Station contributions subsequent to the measurement date		9,05 <u>9</u>		<u>-</u>
Total	\$ 9	9,059	\$	2,016

Of the total amount reported as deferred outflows of resources related to OPEB, \$9,059 resulting from Station contributions subsequent to the measurement date and before the end of the fiscal year will be included as a reduction of the collective net OPEB liability in the year ended June 30, 2019. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in the Station's OPEB expense as follows:

Year ended June 30:		
2019	\$ (504)	)
2020	(504)	)
2021	(504)	)
2022	(504)	)
	\$ (2,016)	)

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

**Actuarial Assumptions** - The total OPEB liability in the June 30, 2017 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Investment rate of return 8.00%, net of OPEB plan investment expense, including

inflation.

Projected salary increases 3.50 – 7.20%, including inflation

Inflation rate3.00%Real Wage Growth0.50%Wage Inflation3.50%

Healthcare cost trend rates:

Under 65 7.75% for FY 2017 decreasing to an ultimate rate of

5.00% by FY 2023

Ages 65 and Older 5.75% for FY 2017 decreasing to an ultimate rate of

5.00% by FY 2020

Medicare Part B Premiums 1.02% for FY 2017 with an ultimate rate of 5.00% by 2029

Municipal Bond Index Rate 3.56% Discount Rate 8.00%

Single Equivalent Interest Rate 8.00%, net of OPEB plan investment expense, including

inflation.

Mortality rates were based on the RP-2000 Combined Mortality Table projected to 2025 with projection scale BB and set forward two years for males and one year for females is used for the period after service retirement and for dependent beneficiaries. The RP-2000 Disabled Mortality Table set forward two years for males and seven years for females is used for the period after disability retirement.

The remaining actuarial assumptions (e.g. initial per capita costs, health care cost trends, rate of plan participation, rates of plan election, etc.) used in the June 30, 2017 valuation were based on a review of recent plan experience done concurrently with the June 30, 2017 valuation.

The long-term expected rate of return on OPEB plan investments was determined using a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected returns, net of OPEB plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation.

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

The target allocation and best estimates of arithmetic real rates of return for each major asset class, as provided by TRS's investment consultant, are summarized in the following table:

Asset Class	Target <u>Allocation</u>	Long-Term Nominal <u>Rate of Return</u>
Global Equity	60.0%	5.1%
Fixed Income	9.0	1.2
Real Estate	4.5	4.0
Private Equity	5.5	6.6
High Yield	10.0	4.3
Other Additional Categories*	10.0	3.3
Cash (LIBOR)	<u> </u>	0.4
Total	<u>100.0</u> %	

<sup>\*</sup>Modeled as 50% High Yield and 50% Bank Loans.

**Discount Rate** - The discount rate used to measure the total OPEB liability was 8.00%. The projection of cash flows used to determine the discount rate assumed that plan member contributions will be made at the current contribution rates and the employer contributions will be made at statutorily required rates. Based on those assumptions, the OPEB plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability.

Sensitivity of the Station's proportionate share of the net OPEB liability to changes in the discount rate The following table presents the Station's proportionate share of the collective net OPEB liability of the System, calculated using the discount rate of 8.00%, as well as what the Station's proportionate share of the collective net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (7.00%) or 1-percentage-point higher (9.00%) than the current rate:

		1% Decrease <u>(7.00%)</u>		Current Discount <u>Rate (8.00%)</u>		1%
	[					Increase <u>(9.00%)</u>
Station's net OPEB liability (MI)	\$	227,850	\$	195,720	\$	168,896

Sensitivity of the Station's proportionate share of the collective net OPEB liability to changes in the healthcare cost trend rates – The following presents the Station's proportionate share of the collective net OPEB liability, as well as what the Station's proportionate share of the collective net OPEB liability would be if it were calculated using healthcare cost trend rates that were 1-percentage-point lower or 1-percentage-point higher than the current healthcare cost trend rates:

		Current					
		1% <u>Decrease</u>		Trend <u>Rate</u>		1% <u>Increase</u>	
Station's net OPEB liability (MI)	\$	163,891	\$	195,720	\$	234,955	

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

**OPEB Plan Fiduciary Net Position** – Detailed information about the OPEB plan's fiduciary net position is available in the separately issued TRS financial report.

**Changes of benefit terms** – With the passage of House Bill 471, the eligibility for non-single subsidies (NSS) for the KEHP-participating members who retired prior to July 1, 2010 is restored, but the state will only finance, via its KEHP "Shared Responsibility" contributions, the costs of the NSS related to those KEHP-participating members who retired on or after July 1, 2010.

**Methods and assumptions used in the actuarially determined contributions** – The actuarially determined contribution rates, as a percentage of payroll, used to determine the actuarially determined contribution amounts in the Schedule of Employer Contributions are calculated as the of the indicated valuation date. The following actuarial methods and assumptions (from the indicated actuarial valuations) were used to determine contribution rates reported in that schedule for the year ending June 30, 2018:

Valuation date

Actuarial cost method

Amortization method

Amortization period

Asset valuation method

Inflation

June 30, 2016

Entry Age Normal

Level Percent of Payroll

30 years, Open

Five-year smoothed value

3.00%

Real wage growth 0.50% Wage inflation 3.50%

Salary increases, including wage inflation 3.50% - 7.20% Discount rate 8.00%

Discount rate
Health care cost trends

Under 65 7.75% for FY 2017 decreasing to an ultimate rate of 5.00% by FY 2023

Ages 65 and older 5.75% for FY 2017 decreasing to an ultimate rate

of 5.00% by FY 2020

Medicare Part B premiums 1.02% for FY 2017 with an ultimate rate of 5.00%

by 2029

Under age 65 claims the current premium charged by KEHP is used as the base cost and is projected forward using only the health care trend assumption (no implicit rate

subsidy is recognized).

#### Life Insurance Plan

**Plan Description** – KTRS administers the life insurance plan as provided by Kentucky Revised Statute 161.655 to eligible active and retired members. The KTRS Life Insurance benefit is a cost-sharing multiple employer defined benefit plan with a special funding situation. Changes made to the life insurance plan may be made by the KTRS Board of Trustees and the General Assembly.

**Benefits Provided** – KTRS provides a life insurance benefit of five thousand dollars payable for members who retire based on service or disability. KTRS provides a life insurance benefit of two thousand dollars payable for its active contributing members. The life insurance benefit is payable upon the death of the member to the member's estate or to a party designated by the member.

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

**Contributions** – In order to fund the post-retirement life insurance benefit, three hundredths of one percent (.03%) of the gross annual payroll of members is contributed by the state.

**OPEB Liabilities, OPEB Expense, and Deferred Outflows of Resources and Deferred Inflows of Resources Related to OPEBs:** At June 30, 2018, the Station reported a liability of \$2,576 for its proportionate share of the collective net OPEB liability that reflected a reduction for state OPEB support provided to the Station. The collective net OPEB liability was measured as of June 30, 2017, and the total OPEB liability used to calculate the collective net OPEB liability was based on a projection of the Station's long-term share of contributions to the OPEB plan relative to the projected contributions of all participating employers, actuarially determined. At June 30, 2017, the Station's proportion was 0.01%.

The amount recognized by the Station as its proportionate share of the OPEB liability, the related State support, and the total portion of the net OPEB liability that was associated with the University were as follows:

Station's proportionate share of the net OPEB liability State's proportionate share of the net OPEB liability associated with the Station	\$ 2,576
Total	\$ 2,576

For the year ended June 30, 2018, the Station recognized OPEB expense of \$385 and revenue of \$0 for support provided by the State. At June 30, 2018, the Station reported deferred outflows of resources and deferred inflows of resources related to OPEBs from the following sources:

	Deferred Outflows of Resources			Deferred Inflows of Resources	
Difference between expected and actual experience	\$	539	\$	_	
Changes of assumptions		-		-	
Net difference between projected and actual earnings on OPEB plan investments		_		_	
Changes in proportion and differences between Station contributions and proportionate share of contributions		_		_	
Station contributions subsequent to the					
measurement date		110		<u> </u>	
Total	<u>\$</u>	649	\$	<u>-</u>	

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

Of the total amount reported as deferred outflows of resources related to OPEB, \$110 resulting from Station contributions subsequent to the measurement date and before the end of the fiscal year will be included as a reduction of the collective net OPEB liability in the year ended June 30, 2019. Other amounts reported as deferred outflows of resources and deferred inflows of resources related to OPEB will be recognized in the Station's OPEB expense as follows:

Year ended June 30:		
2019	\$	135
2020		135
2021		135
2022		134
	¢	539
	<u>Φ</u>	559

**Actuarial Assumptions** – The total OPEB liability in the June 30, 2017 actuarial valuation was determined using the following actuarial assumptions, applied to all periods included in the measurement:

Investment rate of return	7.50%, net of OPEB plan investment expense, including inflation.
Projected salary increases	3.50 – 7.20%, including inflation
Inflation rate	3.00%
Real Wage Growth	0.50%
Wage Inflation	3.50%
Municipal Bond Index Rate	3.56%
Discount Rate	7.50%
Single Equivalent Interest Rate	7.50%, net of OPEB plan investment expense, including inflation.

Mortality rates were based on the RP-2000 Combined Mortality Table projected to 2025 with projection scale BB and set forward two years for males and one year for females is used for the period after service retirement and for dependent beneficiaries. The RP-2000 Disabled Mortality Table set forward two years for males and seven years for females is used for the period after disability retirement.

The remaining actuarial assumptions (e.g. initial per capita costs, rate of plan participation, rates of plan election, etc.) used in the June 30, 2017 valuation were based on a review of recent plan experience done concurrently with the June 30, 2017 valuation.

The long-term expected rate of return on OPEB plan investments was determined using a log-normal distribution analysis in which best-estimate ranges of expected future real rates of return (expected returns, net of OPEB plan investment expense and inflation) are developed for each major asset class. These ranges are combined to produce the long-term expected rate of return by weighting the expected future real rates of return by the target asset allocation percentage and by adding expected inflation.

### NOTE 7 - DEFINED BENEFIT PENSION AND OTHER POSTEMPLOYMENT BENEFITS PLANS (Continued)

The target allocation and best estimates of arithmetic real rates of return for each major asset class, as provided by TRS's investment consultant, are summarized in the following table:

Asset Class	Target <u>Allocation</u>	Long-Term Nominal <u>Rate of Return</u>
U.S. Large Cap Equity	38.4%	4.3%
U.S. Small Cap Equity	2.6	4.8
Developed International Equity	15.8	5.2
Emerging Markets Equity	4.2	5.4
Fixed Income – Inv. Grade	16.0	1.2
Real Estate	6.0	4.0
Private Equity	7.0	6.6
High Yield	2.0	4.3
Other Additional Categories**	7.0	3.3
Cash (LIBOR)	<u> </u>	0.5
Total	<u>100.0</u> %	

<sup>\*</sup> As the LIF investment policy is to change, the above reflects the pension allocation and returns that achieve the target 7.5% long-term rate of return.

**Discount rate** - The discount rate used to measure the total OPEB liability for life insurance was 7.50%. The projection of cash flows used to determine the discount rate assumed that the employer contributions will be made at statutorily required rates. Based on those assumptions, the OPEB plan's fiduciary net position was projected to be available to make all projected future benefit payments of current plan members. Therefore, the long-term expected rate of return on OPEB plan investments was applied to all periods of projected benefit payments to determine the total OPEB liability.

Sensitivity of the Station's proportionate share of the net OPEB liability to changes in the discount rate - The following table presents the Station's proportionate share of the collective net OPEB liability of the System, calculated using the discount rate of 8.00%, as well as what the Station's proportionate share of the collective net OPEB liability would be if it were calculated using a discount rate that is 1-percentage-point lower (7.00%) or 1-percentage-point higher (9.00%) than the current rate:

	1%	С	urrent	1%			
	Decrease (7.00%)	Discount <u>Rate (8.00%)</u>		Increase (9.00%)			
Station's net OPEB liability (LI)	\$ 4,284	\$	2,576	\$	1,183		

**OPEB plan fiduciary net position** – Detailed information about the OPEB plan's fiduciary net position is available in the separately issued KTRS financial report.

<sup>\*\*</sup> Modeled as 50% High Yield and 50% Bank Loans.

### REQUIRED SUPPLEMENTARY INFORMATION SCHEDULES OF THE STATION'S PROPORTIONATE SHARE OF THE NET PENSION LIABILITY June 30, 2018 and 2017

KERS	<u>2018</u>	<u>2017</u>	<u>2016</u>	<u>2015</u>
Station's proportion of the net pension liability	0.007%	0.007%	0.006%	0.008%
Station's proportionate share of the net pension liability	\$ 973,810	\$ 765,435	\$ 603,147	\$ 739,797
Station's covered payroll	\$ 78,185	\$ 89,844	\$ 129,108	\$ 129,108
Station's proportionate share of the net pension liability as a				
percentage of its covered payroll	1,245.52%	851.96%	467.16%	573.01%
Plan fiduciary net position as a percentage of the total pension liability	13.30%	14.80%	18.83%	22.32%
KTRS				
Station's proportion of the net pension liability	0.005%	0.009%	0.010%	0.009%
Station's proportionate share of the net pension liability	\$ 1,449,248	\$ 2,725,922	\$ 2,396,176	\$ 1,998,612
State's proportionate share of the net pension liability associated				
with the Station	1,155,023	256,916	243,664	226,780
Total	<u>\$ 2,604,271</u>	<u>\$ 2,982,838</u>	<u>\$ 2,639,840</u>	<u>\$ 2,225,392</u>
Station's covered payroll Station's proportionate share of the net pension liability as a	\$ 411,565	\$ 456,219	\$ 461,171	\$ 461,171
percentage of its covered payroll  Plan fiduciary net position as a percentage of the total pension liability	352.13% 39.83%	597.5% 35.22%	519.58% 42.49%	431.21% 45.59%

#### Notes to the Schedule:

Changes in assumptions – In fiscal year 2017, the KERS investment rate and discount rate both decreased from 7.50% to 6.75% and the KTRS plan discount rate decreased from 4.88% to 4.20%. In fiscal year 2016, the KERS plan inflation rate decreased from 3.50% to 3.25%, the estimated salary increases decreased from 4.50% to 4.00%, and the investment rate and discount rate both decreased from 7.75% to 7.50%. Additionally, the mortality tables changed from the 1983 and 1994 Group Annuity Mortality Tables to the RP-2000 Combined Mortality Table projected with Scale BB to 2013 (adjusted for males and females). The KTRS plan discount rate decreased from 5.23% to 4.88%.

<sup>\*</sup> The amounts presented for each fiscal year were determined as of the year-end that occurred one year prior.

<sup>\*\*</sup> This is a 10-year schedule. However, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in future fiscal years until 10 years of information is available.

#### REQUIRED SUPPLEMENTARY INFORMATION SCHEDULES OF THE STATION'S PENSION CONTRIBUTIONS June 30, 2018 and 2017

KERS		<u>2018</u>		<u>2017</u>	<u>2016</u>	<u>2015</u>
Contractually required contribution Contributions in relation to the contractually required contribution Contribution deficiency (excess)	\$ <u>\$</u>	44,901 (44,901)	\$ \$	37,766 (37,766)	\$ 30,328 (30,328)	\$ 40,025 (40,025)
Station's covered payroll	\$	90,390	\$	78,185	\$ 89,844	\$ 129,108
Contributions as a percentage of covered payroll		49.67%		48.3%	33.76%	31.00%
KTRS						
Contractually required contribution Contributions in relation to the contractually required contribution Contribution deficiency (excess)	\$ <u>\$</u>	66,948 (66,948)	\$ \$	70,525 (70,525)	\$ 76,992 (76,992)	\$ 71,605 (71,605)
Station's covered payroll	\$	379,520	\$	411,565	\$ 456,219	\$ 461,171
Contributions as a percentage of covered payroll		17.64%		17.14%	16.88%	15.53%

#### Notes to the Schedule:

Changes in assumptions - In fiscal year 2017, the KERS investment rate and discount rate both decreased from 7.50% to 6.75% and the KTRS plan discount rate decreased from 4.88% to 4.20%. In fiscal year 2016, the KERS plan inflation rate decreased from 3.50% to 3.25%, the estimated salary increases decreased from 4.50% to 4.00%, and the investment rate and discount rate both decreased from 7.75% to 7.50%. Additionally, the mortality tables changed from the 1983 and 1994 Group Annuity Mortality Tables to the RP-2000 Combined Mortality Table projected with Scale BB to 2013 (adjusted for males and females). The KTRS plan discount rate decreased from 5.23% to 4.88%.

<sup>\*\*</sup> This is a 10-year schedule. However, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in future fiscal years until 10 years of information is available.

### REQUIRED SUPPLEMENTARY INFORMATION SCHEDULES OF THE STATION'S PROPORTIONATE SHARE OF THE NET OPEB LIABILITY June 30, 2018 and 2017

KERS		<u>2018</u>
Station's proportion of the net OPEB liability Station's proportionate share of the net OPEB liability	\$	0.007% 184,658
Station's covered payroll Station's proportionate share of the net OPEB liability as a percentage of its covered payroll	\$	78,185 236.18%
Plan fiduciary net position as a percentage of the total OPEB liability		24.40%
KTRS – Medical Insurance		
Station's proportion of the net OPEB liability Station's proportionate share of the net OPEB liability State's proportionate share of the net pension liability associated with the Station Total	_	0.005% 195,720 88,760 284,480
Station's covered payroll Station's proportionate share of the net OPEB liability as a percentage of its covered payroll	\$	411,565 47.56%
Plan fiduciary net position as a percentage of the total OPEB liability		21.18%
KTRS – Life Insurance		
Station's proportion of the net OPEB liability Station's proportionate share of the net OPEB liability	\$	0.012% 2,576
Station's covered payroll Station's proportionate share of the net OPEB liability as a percentage of its covered payroll	\$	411,565 0.626%
		0.02070
Plan fiduciary net position as a percentage of the total OPEB liability		79.99%

<sup>\*</sup> The amounts presented for each fiscal year were determined as of the year end that occurred one year prior.

<sup>\*\*</sup> This is a ten-year schedule. However, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in future fiscal years until ten years of information is available.

### REQUIRED SUPPLEMENTARY INFORMATION SCHEDULES OF THE STATION'S OPEB CONTRIBUTIONS June 30, 2018 and 2017

KERS	2	<u>2018</u>
Contractually required contribution Contributions in relation to the contractually required contribution	\$	9,195 (9,195)
Contribution deficiency (excess)	\$	
Station's covered payroll Contributions as a percentage of covered payroll	\$	90,390 10.17%
KTRS – Medical Insurance Contractually required contribution Contributions in relation to the contractually required contribution	\$	9,058 (9,058)
Contribution deficiency (excess)	\$	<u> </u>
Station's covered payroll Contributions as a percentage of covered payroll	\$ 3	79,520 2.39%
KTRS – Life Insurance Contractually required contribution Contributions in relation to the contractually required contribution	\$	112 (112)
Contribution deficiency (excess)	\$	
Station's covered payroll Contributions as a percentage of covered payroll	\$ 3	79,520 0.03%

<sup>\*</sup> This is a ten-year schedule. However, the information in this schedule is not required to be presented retroactively. Years will be added to this schedule in future fiscal years until ten years of information is available.

#### **KERS**

Changes in Assumptions and Benefit Terms: In 2017, the demographic and economic assumptions that affect the measurement of the total OPEB liability have been updated as follows:

- The assumed investment rate of return was decreased from 7.5% to 6.25%.
- The assumed rate of inflation was reduced from 3.25% to 2.30%.
- The salary increase assumption was reduced from 4.00% to 3.05%.
- The payroll growth assumption was reduced from 4.00% to 0.00%.

#### **KTRS**

2017 Changes to benefit terms: Medical Insurance: With the passage of House Bill 471, the eligibility for non-single subsidies (NSS) for the KEHP-participating members who retired prior to July 1, 2010 is restored, but the State will only finance, via its KEHP "shared responsibility" contributions, the costs of the NSS related to those KEHP-participating members who retired on or after July 1, 2010.

<sup>\*</sup> Employer contributions do not include the expected implicit subsidy.